

ATMOS ENERGY CORP., MID-TEX DIVISION
SUMMARY PROOF OF REVENUE AT PROPOSED RATES - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2014

Line	Description	Total	Reference
(a)	(b)	(c)	
Rate R			
1	Rate Characteristics:		
2	Customer Charge	\$ 18.56	WP_J-5
3			
4	Consumption Charge (\$/Ccf)	\$ 0.09931	WP_J-5
5			
6	Rider GCR Part A	\$ 0.52875	Schedule H
7	Rider GCR Part B	\$ 0.19703	Schedule I
8			
9	Billing Units (1):		
10	Bills	17,642,640	WP_J-1 Page 1 Col (b) Ln 11
11	Total CCF	813,793,470	WP_J-1 Page 1 Col (b) Ln 12
12			
13	Proposed Revenue:		
14	Customer Charge	\$ 327,447,398	Ln 2 times Ln 10
15	Consumption Charge	80,817,829	Ln 4 times Ln 11
16	Base Revenue	\$ 408,265,228	Ln 14 plus Ln 15
17	Rider GCR Part A	430,293,297	Ln 6 times Ln 11
18	Rider GCR Part B	160,342,655	Ln 7 times Ln 11
19	Subtotal	\$ 998,901,179	Sum Ln 16 through Ln 18
20	Revenue Related Taxes	66,195,130	Ln 19 times WP_5.1 excel cell G37
21			
22	Total Proposed Revenue- Rate R	\$ 1,065,096,310	Ln 19 plus Ln 20
23			
24	Notes: 1. See Billing Determinants Study for details.		
25	2. Customer charge without Rider CEE		
Rate C			
1	Rate Characteristics:		
2	Customer Charge	\$ 39.87	WP_J-5
3			
4	Consumption Charge (\$/Ccf)	\$ 0.08020	WP_J-5
5			
6	Rider GCR Part A	\$ 0.52875	Schedule H
7	Rider GCR Part B	\$ 0.14156	Schedule I
8			
9	Billing Units (1):		
10	Bills	1,460,280	WP_J-1 Page 1 Col (b) Ln 11
11	Total CCF	541,288,513	WP_J-1 Page 1 Col (b) Ln 12
12			
13	Proposed Revenue:		
14	Customer Charge	\$ 58,221,364	Ln 2 times Ln 10
15	Consumption Charge	43,411,339	Ln 4 times Ln 11
16	Base Revenue	\$ 101,632,702	Ln 14 plus Ln 15
17	Rider GCR Part A	286,206,301	Ln 6 times Ln 11
18	Rider GCR Part B	76,623,173	Ln 7 times Ln 11
19	Subtotal	\$ 464,462,177	Sum Ln 16 through Ln 18
20	Revenue Related Taxes	30,778,955	Ln 19 times WP_5.1 excel cell G37
21			
22	Total Proposed Revenue- Rate C	\$ 495,241,131	Ln 19 plus Ln 20
23			
24	Notes: 1. See Billing Determinants Study for details.		
25	2. Customer charge without Rider CEE		
Rate I & T			
1	Rate Characteristics:		
2	Customer Charge	\$ 697.35	WP_J-5
3			
4	Block 1 (\$/MMBTU)	\$ 0.2937	WP_J-5
5	Block 2 (\$/MMBTU)	\$ 0.2151	WP_J-5
6	Block 3 (\$/MMBTU)	\$ 0.0461	WP_J-5
7			
8			
9			
10			
11			
12	Rider GCR Part A	\$ 5.1636	Schedule H
13	Rider GCR Part B	\$ 0.3121	Schedule I
14			
15			
16	Billing Units (1):		
17	Bills	9,852	WP_J-1 Page 3 Col (b) Ln 18
18	Block 1	10,927,308	WP_J-1 Page 3 Col (b) Ln 19
19	Block 2	12,321,162	WP_J-1 Page 3 Col (b) Ln 20
20	Block 3	21,351,721	WP_J-1 Page 3 Col (b) Ln 21
21	Total MMBTU	44,600,191	Ln 18 + Ln 19 + Ln 20
22			
23	Sales Volumes	1,899,515	WP_J-1
24			
25	Proposed Revenue:		
26	Customer Charge	\$ 6,870,292	Ln 2 times Ln 17
27	Block 1	3,209,350	Ln 4 times Ln 18
28	Block 2	2,650,282	Ln 5 times Ln 19
29	Block 3	984,314	Ln 6 times Ln 20
30	Base Revenue	\$ 13,714,239	Sum Ln 26 through Ln 29
31	Rider GCR Part A	9,808,287	Ln 12 times Ln 23
32	Rider GCR Part B	13,920,301	Ln 13 times Ln 21
33	Subtotal	\$ 37,442,826	Sum Ln 30 through Ln 32
34	Revenue Related Taxes	2,481,259	Ln 33 times WP_5.1 excel cell G37
35			
36	Total Proposed Revenue- Rate I&T	\$ 39,924,086	Ln 33 plus Ln 34